

EARNINGS AND DIVIDENDS PER SHARE
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	2013	2014	2015	2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	2017	Nine Months			
										Q1 2018	Q2 2018	Q3 2018	2018
Dividends per share (\$)¹	1.80	1.88	1.88	1.88	0.47	0.47	0.47	0.47	1.88	0.47	0.47	0.47	1.41
Basic earnings per share (\$)													
Earnings per share	2.60	2.36	0.31	0.58	0.43	0.19	0.50	0.46	1.58	0.71	0.72	0.70	2.14
CCS earnings per share	2.66	3.02	0.61	0.45	0.41	0.23	0.45	0.37	1.47	0.69	0.63	0.67	1.99
CCS earnings per share excluding identified items	3.18	3.65	1.81	0.92	0.46	0.44	0.50	0.52	1.92	0.65	0.56	0.68	1.89
Diluted earnings per share (\$)													
Earnings per share	2.60	2.36	0.30	0.58	0.43	0.19	0.49	0.46	1.56	0.70	0.72	0.70	2.12
CCS earnings per share	2.66	3.02	0.60	0.45	0.41	0.23	0.44	0.37	1.46	0.68	0.62	0.67	1.97
CCS earnings per share excluding identified items	3.18	3.65	1.79	0.91	0.46	0.43	0.49	0.52	1.90	0.64	0.56	0.67	1.88
EARNINGS AND DIVIDENDS PER ADS²													
Dividends per ADS (\$)¹	3.60	3.76	3.76	3.76	0.94	0.94	0.94	0.94	3.76	0.94	0.94	0.94	2.82
Basic earnings per ADS (\$)													
Earnings per share	5.20	4.72	0.62	1.16	0.86	0.38	1.00	0.92	3.16	1.42	1.44	1.40	4.28
CCS earnings per share	5.32	6.04	1.22	0.90	0.82	0.46	0.90	0.74	2.94	1.38	1.26	1.34	3.98
CCS earnings per share excluding identified items	6.36	7.30	3.62	1.84	0.92	0.88	1.00	1.04	3.84	1.30	1.12	1.36	3.78
Diluted earnings per share (\$)													
Earnings per share	5.20	4.72	0.60	1.16	0.86	0.38	0.98	0.92	3.12	1.40	1.44	1.40	4.24
CCS earnings per share	5.32	6.04	1.20	0.90	0.82	0.46	0.88	0.74	2.92	1.36	1.24	1.34	3.94
CCS earnings per share excluding identified items	6.36	7.30	3.58	1.82	0.92	0.86	0.98	1.04	3.80	1.28	1.12	1.34	3.76
Shares (Millions)³													
Weighted average number of shares as the basis for:													
Basic earnings per share	6,291.13	6,311.49	6,320.32	7,833.71	8,154.81	8,212.88	8,249.61	8,274.57	8,223.37	8,304.55	8,309.40	8,290.27	8,301.35
Diluted earnings per share	6,293.38	6,311.61	6,393.75	7,891.67	8,222.89	8,292.29	8,324.89	8,354.48	8,298.99	8,377.21	8,376.04	8,353.10	8,368.72
Shares outstanding at the end of the period	6,295.42	6,295.04	6,397.52	8,145.34	8,210.87	8,244.95	8,271.51	8,312.76	8,312.76	8,311.82	8,306.20	8,262.64	8,262.64
Number of shares repurchased ⁴	144.88	87.71	12.72	-	-	-	-	-	-	-	-	(43.05)	(43.05)
Number of shares issued as scrip dividend	125.62	64.57	96.34	219.25	47.79	33.92	33.80	52.72	168.23	-	-	-	-
Number of shares issued for the acquisition of BG Group Plc	-	-	-	1,523.80	-	-	-	-	-	-	-	-	-
Scrip dividend reference share price (\$)	32.96	37.16	27.00	24.22	26.14	27.53	27.73	30.93	28.08	-	-	-	-

¹ Dividend declared in respect of the relevant quarter

² Each American Depositary Share (ADS) represents two Royal Dutch Shell plc ordinary shares.

³ Royal Dutch Shell plc ordinary shares of € 0.07 each.

⁴ Shares repurchases based on the trading date.

EARNINGS BY SEGMENT AND IDENTIFIED ITEMS
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Earnings by segment

\$ million	2013	2014	2015	2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	2017	Q1 2018	Q2 2018	Q3 2018	2018
Integrated Gas	8,998	10,610	3,170	2,529	1,822	1,191	1,217	848	5,078	2,391	3,358	2,116	7,865
Upstream													
Europe	3,430	2,552	1,082	(399)	309	(138)	27	1,560	1,758	(194)	291	287	384
Asia	2,014	1,644	77	(123)	251	284	85	477	1,097	1,141	749	637	2,527
Oceania	(1)	-	-	-	-	-	-	-	-	-	-	-	-
Africa	1,811	1,912	1,779	72	69	176	394	1,124	1,763	326	306	413	1,045
North America	(2,862)	(485)	(10,448)	(3,075)	(1,166)	(520)	46	(854)	(2,494)	449	329	1,473	2,251
South America	(752)	(392)	(1,323)	(149)	7	(346)	23	(257)	(573)	132	(581)	(561)	(1,010)
Upstream	3,640	5,231	(8,833)	(3,674)	(530)	(544)	575	2,050	1,551	1,854	1,094	2,249	5,197
Downstream (CCS basis)													
Refining & Trading		(1,142)	4,104	576	870	193	571	19	1,653	107	(308)	179	(22)
Marketing		3,136	4,550	4,364	895	1,376	1,104	548	3,923	1,015	929	964	2,908
Oil Products	2,026	1,994	8,654	4,940	1,765	1,569	1,675	567	5,576	1,122	621	1,143	2,886
Chemicals	1,843	1,417	1,589	1,648	815	588	730	549	2,682	684	547	566	1,797
Downstream (CCS basis)	3,869	3,411	10,243	6,588	2,580	2,157	2,405	1,116	8,258	1,806	1,168	1,709	4,683
Corporate	372	(156)	(425)	(1,751)	(410)	(774)	(394)	(838)	(2,416)	(227)	(273)	(335)	(835)
Less : Non-controlling interest	(134)	(55)	(313)	(159)	(81)	(110)	(105)	(94)	(390)	(121)	(121)	(169)	(411)
CCS earnings attributable to shareholders	16,745	19,041	3,842	3,533	3,381	1,920	3,698	3,082	12,081	5,703	5,226	5,570	16,499

Summary of Identified Items

\$ million	2013	2014	2015	2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	2017	Q1 2018	Q2 2018	Q3 2018	2018
Integrated Gas	(1)	278	(1,887)	(1,171)	641	22	(65)	(788)	(190)	(48)	1,053	(176)	829
Upstream													
Europe	37	337	263	(518)	86	(331)	(67)	1,065	753	(245)	156	82	(7)
Asia	(43)	(114)	(175)	(288)	-	-	(44)	210	166	574	239	-	813
Oceania	-	-	-	-	-	-	-	-	-	-	-	-	-
Africa	(297)	262	1,384	62	(90)	(8)	(98)	389	193	1	(7)	-	(6)
North America	(2,701)	(1,605)	(7,382)	(480)	(1,136)	(361)	42	(1,081)	(2,536)	(2)	(207)	394	185
South America	-	(403)	(668)	254	70	(183)	180	(183)	(116)	(25)	(544)	(113)	(682)
Upstream	(3,004)	(1,523)	(6,578)	(970)	(1,070)	(883)	13	400	(1,540)	303	(363)	363	303
Downstream (CCS basis)													
Refining & Trading	-	(2,698)	(226)	(893)	155	(567)	(320)	(77)	(809)	(34)	(422)	(245)	(701)
Marketing	-	(197)	818	273	(43)	231	(23)	(240)	(75)	75	(59)	(85)	(69)
Oil Products	(648)	(2,895)	592	(620)	112	(336)	(343)	(317)	(884)	41	(481)	(330)	(770)
Chemicals	51	41	(97)	(35)	(21)	(36)	80	37	60	(1)	(11)	29	17
Downstream (CCS basis)	(597)	(2,854)	495	(655)	91	(372)	(263)	(280)	(824)	40	(492)	(301)	(753)
Corporate	299	89	363	(967)	(63)	(451)	(90)	(553)	(1,157)	7	337	60	404
Less : Non-controlling interest	30	-	3	111	28	-	-	-	28	-	-	-	-
Impact on CCS earnings attributable to shareholders	(3,273)	(4,010)	(7,604)	(3,652)	(373)	(1,684)	(405)	(1,221)	(3,683)	302	535	(54)	783

Earnings by Segment excluding Identified Items

\$ million	2013	2014	2015	2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	2017	Q1 2018	Q2 2018	Q3 2018	2018
Integrated Gas	8,999	10,332	5,057	3,700	1,181	1,169	1,282	1,636	5,268	2,439	2,305	2,292	7,036
Upstream													
Europe	3,393	2,215	819	119	223	193	94	495	1,005	51	135	205	391
Asia	2,057	1,758	252	165	251	284	129	267	931	567	510	637	1,714
Oceania	(1)	-	-	-	-	-	-	-	-	-	-	-	-
Africa	2,108	1,650	395	10	159	184	492	735	1,570	325	313	413	1,051
North America	(161)	1,120	(3,066)	(2,595)	(30)	(159)	4	227	42	451	536	1,079	2,066
South America	(752)	11	(655)	(403)	(63)	(163)	(157)	(74)	(457)	157	(37)	(448)	(328)
Upstream	6,644	6,754	(2,255)	(2,704)	540	339	562	1,650	3,091	1,551	1,457	1,886	4,894
Downstream (CCS basis)													
Refining & Trading	-	1,556	4,330	1,469	715	760	891	96	2,462	141	114	424	679
Marketing	-	3,333	3,732	4,091	938	1,145	1,127	788	3,998	940	988	1,049	2,977
Oil Products	2,674	4,889	8,062	5,560	1,653	1,905	2,018	884	6,460	1,081	1,102	1,473	3,656
Chemicals	1,792	1,376	1,686	1,683	836	624	650	512	2,622	685	558	537	1,780
Downstream (CCS basis)	4,466	6,265	9,748	7,243	2,489	2,529	2,668	1,396	9,082	1,766	1,660	2,010	5,436
Corporate	73	(245)	(788)	(784)	(347)	(323)	(304)	(285)	(1,259)	(234)	(610)	(395)	(1,239)
Less : Non-controlling interest	(164)	(55)	(316)	(270)	(109)	(110)	(105)	(94)	(418)	(121)	(121)	(169)	(411)
CCS earnings attributable to shareholders excl. identified items	20,018	23,051	11,446	7,185	3,754	3,604	4,103	4,303	15,764	5,401	4,691	5,624	15,716

CAPITAL INVESTMENT AND DIVESTMENTS
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\$ million	2013	2014	2015	2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	2017	Nine Months			
										Q1 2018	Q2 2018	Q3 2018	2018
Capital expenditure:													
Integrated Gas	10,517	6,054	4,580	3,994	812	801	1,156	746	3,515	894	661	631	2,186
Upstream													
Europe	4,193	3,420	2,729	2,198	341	348	332	355	1,376	260	342	424	1,026
Asia	2,983	2,733	2,272	1,624	213	272	65	223	773	145	125	67	337
Oceania	1	-	-	-	-	-	-	-	-	-	-	-	-
Africa	2,473	2,452	2,441	1,142	151	130	121	223	625	138	236	251	625
North America	11,065	10,512	8,507	5,682	1,364	2,241	1,572	1,774	6,951	1,832	1,888	1,374	5,094
South America	3,230	847	457	2,064	429	454	317	464	1,664	221	174	1,225	1,620
Total	23,945	19,964	16,406	12,710	2,498	3,445	2,407	3,039	11,389	2,596	2,765	3,341	8,702
Downstream													
Oil Products	4,110	3,718	3,231	3,322	488	820	862	1,302	3,472	699	1,030	963	2,692
Chemicals	1,193	1,802	1,757	1,987	493	578	548	735	2,354	579	782	795	2,156
Total	5,303	5,520	4,988	5,309	981	1,398	1,410	2,037	5,826	1,278	1,812	1,758	4,848
Corporate	210	138	157	103	15	16	45	39	115	21	37	70	128
Total capital expenditure	39,975	31,676	26,131	22,116	4,306	5,660	5,018	5,861	20,845	4,789	5,275	5,800	15,864
Capital investment related to the acquisition of BG Group plc	-	-	-	52,904	-	-	-	-	-	-	-	-	-
Investments in joint ventures and associates	1,538	1,426	896	1,330	194	157	42	202	595	415	179	78	672
Exploration expense	2,506	2,244	2,948	1,274	157	231	280	380	1,048	122	195	172	489
Leases and other adjustments	2,022												
Finance leases		2,124	91	2,343	41	391	312	330	1,074	182	37	184	403
Other		(131)	(1,205)	(90)	22	327	90	5	444	(325)	85	(404)	(644)
Total capital investment*	46,041	37,339	28,861	79,877	4,720	6,766	5,742	6,778	24,006	5,183	5,771	5,830	16,784
* Comprising:													
Integrated Gas	11,822	9,124	5,178	26,214	805	831	1,148	1,043	3,827	1,311	804	862	2,977
Upstream	28,481	22,169	18,349	47,507	2,854	4,504	2,805	3,485	13,648	2,479	3,021	3,037	8,537
Oil Products	4,334	4,091	3,352	3,595	552	844	1,196	1,360	3,952	790	1,126	1,063	2,979
Chemicals	1,194	1,819	1,767	2,462	494	575	547	848	2,464	579	782	797	2,158
Downstream	5,528	5,910	5,119	6,057	1,046	1,419	1,743	2,208	6,416	1,369	1,908	1,860	5,137
Corporate	210	136	215	99	15	12	46	42	115	24	38	71	133
Total	46,041	37,339	28,861	79,877	4,720	6,766	5,742	6,778	24,006	5,183	5,771	5,830	16,784
Divestments													
Integrated Gas	567	4,819	269	352	12	22	22	3,021	3,077	14	1,995	317	2,326
Upstream	519	5,770	2,478	1,726	17	8,084	187	3,254	11,542	574	486	222	1,282
Oil Products	586	4,360	2,279	2,880	-	1,336	357	199	1,892	700	20	20	740
Chemicals	57	50	3	9	-	12	799	-	811	-	1	-	1
Downstream	643	4,410	2,282	2,889	-	1,348	1,156	199	2,703	700	21	20	741
Corporate	9	20	511	17	-	18	-	-	18	-	-	54	54
Total	1,738	15,019	5,540	4,984	29	9,472	1,365	6,474	17,340	1,288	2,502	613	4,403

ADDITIONAL SEGMENTAL INFORMATION
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\$ million	2013	2014	2015	2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	2017	Nine Months			
										Q1 2018	Q2 2018	Q3 2018	2018
Integrated Gas													
Segment earnings	8,998	10,610	3,170	2,529	1,822	1,191	1,217	848	5,078	2,391	3,358	2,116	7,865
Including:													
- Exploration	1,457	1,439	1,290	494	19	30	35	57	141	22	36	87	145
- Depreciation, depletion and amortisation	2,176	2,661	2,596	4,509	1,043	1,130	1,577	1,215	4,965	1,166	1,159	1,146	3,471
Of which : impairment losses and reversals ¹		94	210	72	1	48	234	8	291	-	-	-	-
- Share of profit/(loss) of joint ventures and associates	4,270	4,324	1,469	1,116	420	438	458	398	1,714	574	593	487	1,654
- Production and manufacturing expenses	3,314	3,538	3,102	5,786	1,262	1,274	1,326	1,258	5,120	1,337	1,384	1,278	3,999
- Selling, distribution and administrative expenses	692	607	546	584	56	64	78	39	237	83	140	166	389
- Research and development ¹		465	440	108	27	37	26	24	114	23	18	82	123
Cash flow from operating activities	12,273	12,689	7,728	9,132	1,951	1,951	1,742	823	6,467	2,561	2,950	3,320	8,831
(Increase)/decrease in working capital ²	488	(1,232)	152	1,159	(405)	166	(58)	(1,895)	(2,192)	(384)	(48)	(421)	(853)
Cash flow from operating activities excluding working capital ²	11,785	13,921	7,576	7,973	2,356	1,785	1,800	2,718	8,659	2,945	2,998	3,741	9,684
Cash flow from investing activities	(10,241)	(1,998)	(4,486)	(8,256)	(804)	(1,028)	(1,238)	1,713	(1,357)	(1,128)	832	(600)	(896)
Free Cash Flow	2,032	10,691	3,242	876	1,147	923	504	2,536	5,110	1,433	3,782	2,720	7,935
Capital employed	60,657	62,127	62,481	86,631	88,304	89,089	89,920	87,462	87,462	88,967	87,356	86,474	86,474
Upstream													
Segment earnings	3,640	5,231	(8,833)	(3,674)	(530)	(544)	575	2,050	1,551	1,854	1,094	2,249	5,197
Including:													
- Exploration	3,821	2,785	4,429	1,614	424	225	291	864	1,804	208	207	235	650
- Depreciation, depletion and amortisation	14,773	15,207	20,405	16,779	5,879	4,062	3,851	3,511	17,303	3,176	3,180	2,947	9,303
Of which : impairment losses and reversals ¹		3,394	8,536	1,273	2,334	711	185	283	3,513	78	48	(382)	(256)
- Share of profit/(loss) of joint ventures and associates	1,850	1,178	493	222	218	103	80	222	623	(30)	(217)	183	(64)
- Production and manufacturing expenses	15,157	16,555	14,914	13,396	3,266	3,320	2,716	2,817	12,119	3,098	2,990	2,601	8,689
- Selling, distribution and administrative expenses	502	448	464	556	67	(29)	(4)	(29)	5	99	(19)	18	98
- Research and development ¹		390	361	549	118	115	136	163	532	116	145	71	332
Cash flow from operating activities³	17,841	19,150	5,453	7,662	3,849	4,501	4,222	3,765	16,337	3,601	5,528	6,663	15,792
(Increase)/decrease in working capital ²	824	2,043	1,146	(2,109)	(671)	752	(495)	412	(2)	(830)	485	(631)	(976)
Cash flow from operating activities excluding working capital ²	17,017	17,107	4,307	9,771	4,520	3,749	4,717	3,353	16,339	4,431	5,043	7,294	16,768
Cash flow from investing activities³	(24,533)	(14,727)	(15,165)	(18,876)	(2,543)	4,706	(2,134)	(318)	(289)	(1,812)	(2,318)	(2,256)	(6,386)
Free Cash Flow	(6,692)	4,423	(9,712)	(11,214)	1,306	9,207	2,088	3,447	16,048	1,789	3,210	4,407	9,406
Capital employed	93,135	88,692	84,727	128,782	128,229	122,024	121,340	119,253	119,253	121,459	119,277	117,384	117,384

\$ million	2013	2014	2015	2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	2017	Q1 2018	Q2 2018	Q3 2018	2018
Downstream													
Segment CCS earnings	3,869	3,411	10,243	6,588	2,580	2,157	2,405	1,116	8,258	1,806	1,168	1,709	4,683
Including:													
- Depreciation, depletion and amortisation	4,421	6,619	3,667	3,681	899	969	958	1,051	3,877	960	962	1,032	2,954
Of which : impairment losses and reversals ¹		3,141	553	551	108	77	91	109	385	45	64	124	233
- Share of profit/(loss) of joint ventures and associates	1,525	1,693	2,215	2,244	567	448	519	422	1,956	536	414	391	1,341
- Production and manufacturing expenses	9,807	9,845	9,994	9,208	2,133	2,350	2,511	2,525	9,519	2,495	2,647	2,456	7,598
- Selling, distribution and administrative expenses	13,114	12,489	10,531	10,117	2,220	2,269	2,516	2,784	9,789	2,333	2,544	2,453	7,330
- Research and development ¹		367	292	357	66	68	68	73	275	69	74	74	217
Cash flow from operating activities	7,903	11,292	14,076	3,556	3,705	5,126	949	2,649	12,429	3,107	990	1,037	5,134
(Increase)/decrease in working capital ²	400	8,103	3,188	(6,866)	(368)	1,831	(1,277)	(334)	(148)	(29)	(2,491)	(1,886)	(4,406)
Cash flow from operating activities excluding working capital ²	7,503	3,189	10,888	10,422	4,073	3,295	2,226	2,983	12,577	3,136	3,481	2,923	9,540
Cash flow from investing activities	(4,774)	(2,841)	(3,304)	(3,967)	(1,003)	(4)	(533)	(2,045)	(3,585)	(1,363)	(1,764)	(1,726)	(4,853)
Free Cash Flow	3,129	8,451	10,772	(411)	2,702	5,122	416	604	8,844	1,744	(774)	(689)	281
Capital employed	64,507	48,925	46,280	52,672	54,835	52,500	55,947	56,431	56,431	58,617	59,796	62,558	62,558
Corporate													
Segment earnings	372	(156)	(425)	(1,751)	(410)	(774)	(394)	(838)	(2,416)	(227)	(273)	(335)	(835)
Comprising:													
- Net interest and investment income/(expense)	(832)	(913)	(995)	(1,824)	(742)	(525)	(543)	(603)	(2,413)	(559)	(510)	(528)	(1,597)
- Foreign exchange gains/(losses)	(189)	(263)	(731)	3	108	(647)	109	138	(292)	56	(215)	(4)	(163)
- Taxation and other	1,393	1,020	1,301	70	224	398	40	(373)	289	276	452	197	925
Cash flow from operating activities	2,423	1,913	2,553	265	3	(293)	669	38	417	203	32	1,072	1,307
(Increase)/decrease in working capital ²	1,276	(132)	249	(610)	(121)	(285)	553	(55)	92	357	(92)	311	576
Cash flow from operating activities excluding working capital ²	1,147	2,045	2,304	875	124	(8)	116	93	325	(154)	124	761	731
Cash flow from investing activities	(598)	(90)	549	136	26	(2,802)	(7)	(15)	(2,798)	9	3,279	500	3,788
Free Cash Flow	1,825	1,823	3,102	401	29	(3,095)	662	23	(2,381)	212	3,311	1,572	5,095
Capital employed	7,411	18,582	29,012	12,903	13,014	22,991	19,682	20,331	20,331	20,292	15,282	13,448	13,448
Royal Dutch Shell													
CCS earnings	16,879	19,096	4,155	3,692	3,462	2,030	3,803	3,176	12,471	5,824	5,347	5,739	16,910
Less : Non-controlling interest	(134)	(55)	(313)	(159)	(81)	(110)	(105)	(94)	(390)	(121)	(121)	(169)	(411)
CCS earnings attributable to shareholders	16,745	19,041	3,842	3,533	3,381	1,920	3,698	3,082	12,081	5,703	5,226	5,570	16,499
Cash flow from operating activities	40,440	45,044	29,810	20,615	9,508	11,285	7,582	7,275	35,650	9,472	9,500	12,092	31,064
(Increase)/decrease in working capital ²	2,988	8,782	4,735	(8,426)	(1,565)	2,464	(1,277)	(1,872)	(2,250)	(886)	(2,146)	(2,627)	(5,659)
Cash flow from operating activities excluding working capital ²	37,452	36,262	25,075	29,041	11,073	8,821	8,859	9,147	37,900	10,313	11,646	14,719	36,723
Cash flow from investing activities	(40,146)	(19,656)	(22,406)	(30,963)	(4,324)	872	(3,912)	(665)	(8,029)	(4,294)	29	(4,082)	(8,347)
Free Cash Flow	294	25,388	7,404	(10,348)	5,184	12,157	3,670	6,610	27,621	5,178	9,529	8,010	22,717

\$ million	2013	2014	2015	2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	2017	Q1 2018	Q2 2018	Q3 2018	2018
Capital employed	225,710	218,326	222,500	280,988	284,382	286,604	286,889	283,477	283,477	289,335	281,711	279,864	279,864
ROACE	7.9%	7.1%	1.9%	3.0%	4.0%	4.0%	5.0%	5.8%	5.8%	6.4%	8.1%	8.7%	8.7%
ROACE (CCS basis excluding Identified Items)	9.1%	10.4%	5.2%	2.9%	3.3%	4.2%	4.6%	5.6%	5.6%	6.1%	6.5%	7.1%	7.1%
Balance sheet gearing ratio (net debt as percentage of total capital) ⁴	16.1%	12.3%	14.8%	29.1%	28.3%	25.8%	25.7%	25.0%	25.0%	24.7%	23.6%	23.1%	23.1%

¹ Impairment losses and reversals and Research and Development for 2013 is not available in the current segmentation.

² Except for 2013, prior period comparatives have been revised to conform with current year presentation. See Note 7 "Change in presentation Statement of Cash Flows".

³ With effect from Q3 2018, tax paid on divestments has been reclassified from Cash flow from operating activities to Cash flow from investing activities. 2018 comparatives have been revised to conform with this presentation change, with a cash outflow of \$ 45 million reclassified from "tax paid" to "other" (all related to first quarter 2018). No revision was made for prior years.

⁴ With effect from 2018, the net debt calculation includes the net fair value of derivative financial instruments that are used to hedge foreign exchange and interest rate risks relating to debt, and associated collateral balances. Except for 2013, prior period comparatives have been revised to reflect the change in net debt calculation.

FOUR QUARTER ROLLING INFORMATION
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\$ million	Q4 2013	Q4 2014	Q4 2015	Q4 2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	Q1 2018	Q2 2018	Q3 2018
Operating Expenses											
Integrated Gas		4,609	4,088	6,479	6,294	5,895	5,633	5,471	5,569	5,736	5,832
Upstream		17,394	15,739	14,501	14,437	13,310	12,881	12,656	12,518	12,228	12,070
Downstream		22,700	20,817	19,681	19,500	19,150	19,271	19,583	20,061	20,639	20,527
CCS earnings attributable to shareholders excl. identified items											
Integrated Gas	8,999	10,332	5,057	3,700	3,887	4,188	4,539	5,268	6,526	7,662	8,672
Upstream	6,644	6,754	(2,255)	(2,704)	(727)	937	1,495	3,091	4,102	5,220	6,544
Downstream	4,466	6,265	9,748	7,243	7,722	8,435	9,025	9,082	8,359	7,490	6,832
Corporate	73	(245)	(788)	(784)	(1,200)	(1,289)	(1,439)	(1,259)	(1,146)	(1,433)	(1,524)
Less : Non-controlling interest	(164)	(55)	(316)	(270)	(296)	(326)	(364)	(418)	(430)	(441)	(505)
Total	20,018	23,051	11,446	7,185	9,386	11,945	13,256	15,764	17,411	18,498	20,019
Cash flow from operating activities											
Integrated Gas	12,273	12,689	7,728	9,132	8,426	7,647	8,063	6,467	7,077	8,076	9,654
Upstream	17,841	19,150	5,453	7,662	11,063	15,861	16,476	16,337	16,089	17,116	19,557
Downstream	7,903	11,292	14,076	3,556	8,695	13,250	12,066	12,429	11,831	7,695	7,783
Corporate	2,423	1,913	2,553	265	1,278	1,697	940	417	617	942	1,345
Total	40,440	45,044	29,810	20,615	29,462	38,455	37,545	35,650	35,614	33,829	38,339
Capital investment											
Integrated Gas	11,822	9,124	5,178	26,214	4,195	3,873	3,929	3,827	4,333	4,306	4,020
Upstream	28,481	22,169	18,349	47,507	15,323	16,127	13,653	13,648	13,273	11,790	12,022
Downstream	5,528	5,910	5,119	6,057	6,011	6,041	6,459	6,416	6,739	7,228	7,345
Corporate	210	136	215	99	93	63	100	115	124	150	175
Total	46,041	37,339	28,861	79,877	25,622	26,104	24,141	24,006	24,469	23,474	23,562
Cash flow from investing activities											
Integrated Gas	(10,241)	(1,998)	(4,486)	(8,256)	(3,501)	(3,630)	(4,058)	(1,357)	(1,681)	179	817
Upstream	(24,533)	(14,727)	(15,165)	(18,876)	(10,979)	(2,754)	(1,783)	(289)	442	(6,582)	(6,704)
Downstream	(4,774)	(2,841)	(3,304)	(3,967)	(4,048)	(3,007)	(2,242)	(3,585)	(3,945)	(5,705)	(6,898)
Corporate	(598)	(90)	549	136	157	(2,657)	(2,709)	(2,798)	(2,815)	3,266	3,773
Total	(40,146)	(19,656)	(22,406)	(30,963)	(18,371)	(12,048)	(10,792)	(8,029)	(7,999)	(8,842)	(9,012)
Free cash flow											
Integrated Gas	2,032	10,691	3,242	876	4,925	4,017	4,005	5,110	5,396	8,255	10,471
Upstream	(6,692)	4,423	(9,712)	(11,214)	84	13,107	14,693	16,048	16,531	10,534	12,853
Downstream	3,129	8,451	10,772	(411)	4,647	10,243	9,824	8,844	7,886	1,990	885
Corporate	1,825	1,823	3,102	401	1,435	(960)	(1,769)	(2,381)	(2,198)	4,208	5,118
Total	294	25,388	7,404	(10,348)	11,091	26,407	26,753	27,621	27,615	24,987	29,327

PRICE AND MARGIN INFORMATION (period average)
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	2013	2014	2015	2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	2017	Q1 2018	Q2 2018	Q3 2018	2018
OIL & GAS REALISED PRICES													
Realised liquids prices (\$/bbl)													
Europe ¹	105.06	94.42	49.70	38.63	50.33	45.70	49.11	57.45	50.47	63.35	70.42	72.05	68.59
Asia	96.46	89.47	47.73	39.01	49.42	47.01	47.42	55.13	49.79	60.85	66.16	70.01	65.67
Oceania	90.50	82.26	43.39	36.31	43.24	42.21	40.75	54.74	45.64	58.08	63.76	66.63	62.60
Africa	110.14	100.55	51.80	42.73	53.61	49.86	51.75	60.17	53.39	67.53	74.25	76.26	72.75
North America	90.23	83.54	42.12	36.44	45.22	43.10	43.75	52.58	45.99	58.02	62.25	63.76	61.54
South America	97.17	88.68	42.38	38.58	46.93	43.81	46.17	55.20	48.10	59.31	65.94	66.51	63.88
Global¹	97.64	89.59	46.46	38.64	48.36	45.62	47.06	55.28	49.00	60.74	66.24	68.38	65.19
Realised gas prices (\$/thousand scf)													
Europe	9.65	8.42	6.84	4.55	5.08	5.30	4.90	5.72	5.26	6.03	5.66	4.66	5.52
Asia	6.50	6.81	4.60	3.87	4.44	4.40	4.60	4.46	4.47	5.01	5.24	5.60	5.26
Oceania	11.55	10.49	6.80	5.23	5.84	6.13	6.42	5.97	6.11	7.52	8.15	8.88	8.19
Africa	2.84	2.71	2.10	2.33	2.55	2.13	2.57	2.53	2.44	2.61	2.74	3.23	2.91
North America	3.71	4.48	2.35	2.01	2.86	2.74	2.29	2.29	2.54	2.53	2.04	2.45	2.34
South America ²	2.91	2.85	2.46	1.83	2.79	3.18	2.56	3.24	2.93	3.09	3.63	3.88	3.52
Global²	7.08	6.66	4.85	3.65	4.34	4.30	4.25	4.44	4.33	4.95	4.86	4.92	4.91
OIL AND GAS MARKER INDUSTRY PRICES													
Brent (\$/bbl)	108.66	98.95	52.39	43.73	53.69	49.64	52.08	61.26	54.19	66.82	74.39	75.16	72.13
WTI (\$/bbl)	97.99	93.28	48.71	43.34	51.70	48.11	48.18	55.23	50.79	62.90	68.02	69.63	66.90
Henry Hub (\$/MMBtu)	3.70	4.35	2.60	2.46	2.97	3.04	2.93	2.87	2.95	3.00	2.83	2.91	2.91
Japan Korea Marker (\$/MMBtu) ³	16.58	13.88	7.45	5.73	7.09	5.54	6.27	9.66	7.14	9.47	8.87	10.35	9.56
UK National Balancing Point (pence/therm)	68.12	50.06	42.66	34.64	48.46	37.99	41.59	52.30	45.09	57.94	53.89	64.50	58.83
Japan Customs-cleared Crude (\$/bbl) ³	110.21	105.19	55.03	41.86	54.93	53.33	49.62	58.36	54.06	66.55	71.14	76.81	71.50
Western Canadian Select (\$/bbl)	73.26	73.73	36.81	30.67	38.88	38.76	38.14	38.69	38.62	36.84	49.76	40.33	42.35

REFINING & CRACKER INDUSTRY MARGINS⁴**Refining marker industry gross margins (\$/bbl)**

US West Coast margin	8.70	9.50	19.41	12.91	13.41	14.26	16.76	11.72	14.02	13.56	13.48	9.79	12.27
US Gulf Coast Coking margin	3.85	5.45	10.60	9.08	8.91	9.10	13.04	8.59	9.91	7.96	8.20	8.13	8.10
Rotterdam Complex margin	1.40	1.34	4.71	2.46	3.48	3.90	5.61	4.01	4.26	1.99	2.70	3.53	2.75
Singapore	(0.95)	(0.11)	4.71	2.82	3.24	3.52	4.71	2.93	3.60	2.11	1.12	1.26	1.49
Cracker industry margins (\$/tonne)													
US ethane	770	798	498	450	527	441	437	479	471	414	314	282	337
Western Europe naphtha	548	613	617	598	696	923	713	576	727	694	601	579	625
North East/South East Asia naphtha	132	296	463	672	919	591	694	547	688	672	530	546	583

¹First and second quarter 2018 have been revised following a reassessment.

²First quarter 2018 and the four quarters of 2017 have been revised following a reassessment.

³Quarter data based on available market information up to the end of the period.

⁴The refining and cracker industry margins shown above do not represent actual Shell realised margins for the periods.

OIL & GAS VOLUMES
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	2013	2014	2015	2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	2017	Nine Months			
										Q1 2018	Q2 2018	Q3 2018	2018
Liquids production available for sale (thousand b/d)													
Europe	178	173	180	238	269	237	262	228	249	201	201	176	193
Asia	674	552	563	649	595	617	608	612	607	635	592	589	604
Oceania	39	35	30	27	23	24	26	26	25	24	22	26	24
Africa:													
SPDC ¹ - Nigeria	89	95	68	38	34	48	53	53	47	61	43	51	51
Other Africa	127	144	169	194	159	167	172	137	159	107	116	120	115
North America	403	439	461	470	485	413	412	390	425	421	420	519	454
South America	31	46	38	222	301	308	319	325	313	336	336	329	334
Total liquids production	1,541	1,484	1,509	1,838	1,866	1,814	1,852	1,771	1,825	1,785	1,730	1,810	1,775
of which:													
Integrated Gas	224	221	204	223	169	188	226	229	203	212	223	208	214
Upstream	1,317	1,263	1,305	1,615	1,697	1,626	1,626	1,542	1,622	1,573	1,507	1,602	1,561
Natural gas production available for sale (million scf/d²)													
Europe	3,367	2,931	2,483	2,702	3,425	2,021	1,944	2,781	2,539	2,956	1,528	1,439	1,969
Asia	3,033	3,132	3,085	3,469	2,822	2,957	3,434	3,789	3,254	3,698	3,492	3,019	3,400
Oceania	788	794	700	1,404	1,656	1,778	1,973	1,849	1,815	1,945	1,796	2,027	1,923
Africa:													
SPDC ¹ - Nigeria	552	643	534	503	619	678	616	677	647	743	540	672	651
Other Africa	126	148	178	492	448	467	415	409	435	414	391	825	545
North America	1,716	1,577	1,365	1,538	1,443	1,261	1,417	1,479	1,400	1,504	1,605	1,775	1,629
South America	34	34	35	505	522	585	671	534	578	652	578	605	611
Total natural gas production	9,616	9,259	8,380	10,613	10,935	9,747	10,470	11,518	10,668	11,912	9,930	10,362	10,728
of which:													
Integrated Gas	2,557	2,666	2,469	3,832	3,317	3,683	4,496	4,364	3,969	4,407	4,243	4,156	4,267
Upstream	7,059	6,593	5,911	6,781	7,618	6,064	5,974	7,154	6,699	7,505	5,687	6,206	6,461
Total production in barrels of oil equivalent (thousand boe/d³)													
Europe	758	678	609	704	859	586	597	707	687	711	466	424	532
Asia	1,198	1,093	1,095	1,247	1,081	1,126	1,200	1,264	1,168	1,272	1,193	1,109	1,191
Oceania	175	172	151	269	309	331	367	345	338	360	331	376	356
Africa:													
SPDC ¹ - Nigeria	184	205	160	125	141	165	159	170	159	188	135	167	163
Other Africa	148	170	199	279	236	248	243	208	233	179	184	262	209
North America	699	710	696	734	734	631	657	645	666	681	697	825	735
South America	37	52	44	310	392	408	434	417	413	448	436	433	439
Total production	3,199	3,080	2,954	3,668	3,752	3,495	3,657	3,756	3,664	3,839	3,442	3,596	3,625
of which:													
Integrated Gas	665	682	631	884	741	823	1,001	981	887	972	954	924	950
Upstream	2,534	2,398	2,323	2,784	3,011	2,672	2,656	2,775	2,777	2,867	2,488	2,672	2,675
LNG liquefaction volumes (million tonnes)	19.64	23.97	22.62	30.88	8.18	8.09	8.45	8.52	33.24	8.90	8.46	8.18	25.54
LNG sales volumes (million tonnes)	30.54	39.47	39.24	57.11	15.84	16.08	16.97	17.15	66.04	18.58	17.97	17.27	53.82

¹ Shell Petroleum Development Nigeria

² scf/d = standard cubic feet per day; 1 standard cubic foot = 0.0283 cubic metre.

³ Natural gas converted to oil equivalent at 5.8 million scf/d = thousand boe/d.

DOWNSTREAM – OPERATIONAL DATA
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	2013	2014	2015	2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	2017	Nine Months			
										Q1 2018	Q2 2018	Q3 2018	2018
Refinery processing intake (thousand b/d)													
Europe and Africa	987	1,010	959	963	1,005	978	929	875	946	989	944	967	966
Asia	634	639	627	568	579	474	535	566	539	557	528	505	530
Oceania	105	64	-	-	-	-	-	-	-	-	-	-	-
North & South America	1,189	1,190	1,219	1,170	1,046	1,024	1,128	1,148	1,087	1,091	1,085	1,203	1,127
	2,915	2,903	2,805	2,701	2,630	2,476	2,592	2,589	2,572	2,637	2,557	2,675	2,623
Oil sales volumes (thousand b/d)													
Gasolines	2,021	2,104	2,144	2,069	2,165	2,044	2,236	2,252	2,174	2,129	2,165	2,209	2,167
Kerosines	711	718	729	723	717	755	750	720	736	714	734	759	736
Gas/diesel oils	2,122	2,055	1,953	1,890	1,930	1,839	1,847	1,973	1,897	1,922	2,005	1,806	1,911
Fuel oil	615	569	613	607	599	664	552	636	613	752	641	718	704
Other products	695	919	993	1,194	1,097	1,165	1,172	1,280	1,179	1,268	1,200	1,205	1,224
Total oil products*	6,164	6,365	6,432	6,483	6,508	6,467	6,557	6,861	6,599	6,785	6,745	6,697	6,742
*Comprising:													
Europe and Africa	2,079	1,995	1,978	1,927	1,959	2,070	2,014	2,040	2,021	2,082	1,983	1,926	1,997
Asia	1,577	1,815	1,955	2,049	2,031	1,987	1,975	2,070	2,016	2,128	2,175	2,079	2,127
Oceania	272	174	51	55	58	37	0	0	23	0	0	0	0
North & South America	2,236	2,381	2,448	2,452	2,460	2,373	2,568	2,751	2,539	2,575	2,587	2,692	2,618
Chemical sales volumes by main product category¹ (thousand tonnes)													
Base Chemicals	8,907	8,758	8,355	9,911	2,599	2,647	2,549	2,618	10,413	2,565	2,969	2,287	7,821
Intermediates and Other Chemicals Products	8,479	8,250	8,793	7,381	1,947	1,818	1,991	2,070	7,826	1,949	1,906	1,858	5,713
Total chemicals**	17,386	17,008	17,148	17,292	4,546	4,465	4,540	4,688	18,239	4,514	4,875	4,145	13,534
**Comprising:													
Europe and Africa	5,751	5,349	4,973	5,765	1,554	1,502	1,468	1,591	6,115	1,459	1,720	1,435	4,614
Asia	5,255	5,121	5,895	5,127	1,389	1,341	1,457	1,571	5,758	1,457	1,452	1,172	4,081
Oceania	62	35	-	-	-	-	-	-	-	-	-	-	-
North & South America	6,318	6,503	6,280	6,400	1,603	1,622	1,615	1,526	6,366	1,598	1,703	1,538	4,839
Availability (%)													
Refinery	94	93	90	90	94	91	87	89	91	92	87	92	90
Petrochemicals manufacturing plant	92	85	85	90	93	92	88	93	92	94	93	93	93

¹ Excludes feedstock trading and by-products.

CAUTIONARY STATEMENT

All amounts shown throughout this announcement are unaudited. All peak production figures in Portfolio Developments are quoted at 100% expected production.

The companies in which Royal Dutch Shell plc directly and indirectly owns investments are separate legal entities. In this announcement "Shell", "Shell group" and "Royal Dutch Shell" are sometimes used for convenience where references are made to Royal Dutch Shell plc and its subsidiaries in general. Likewise, the words "we", "us" and "our" are also used to refer to Royal Dutch Shell plc and subsidiaries in general or to those who work for them. These terms are also used where no useful purpose is served by identifying the particular entity or entities. "Subsidiaries", "Shell subsidiaries" and "Shell companies" as used in this announcement refer to entities over which Royal Dutch Shell plc either directly or indirectly has control. Entities and unincorporated arrangements over which Shell has joint control are generally referred to as "joint ventures" and "joint operations", respectively. Entities over which Shell has significant influence but neither control nor joint control are referred to as "associates". The term "Shell interest" is used for convenience to indicate the direct and/or indirect ownership interest held by Shell in an entity or unincorporated joint arrangement, after exclusion of all third-party interest.

This announcement contains forward-looking statements (within the meaning of the US Private Securities Litigation Reform Act of 1995) concerning the financial condition, results of operations and businesses of Royal Dutch Shell. All statements other than statements of historical fact are, or may be deemed to be, forward-looking statements. Forward-looking statements are statements of future expectations that are based on management's current expectations and assumptions and involve known and unknown risks and uncertainties that could cause actual results, performance or events to differ materially from those expressed or implied in these statements. Forward-looking statements include, among other things, statements concerning the potential exposure of Royal Dutch Shell to market risks and statements expressing management's expectations, beliefs, estimates, forecasts, projections and assumptions. These forward-looking statements are identified by their use of terms and phrases such as "aim", "ambition", "anticipate", "believe", "could", "estimate", "expect", "goals", "intend", "may", "objectives", "outlook", "plan", "probably", "project", "risks", "schedule", "seek", "should", "target", "will" and similar terms and phrases. There are a number of factors that could affect the future operations of Royal Dutch Shell and could cause those results to differ materially from those expressed in the forward-looking statements included in this announcement, including (without limitation): (a) price fluctuations in crude oil and natural gas; (b) changes in demand for Shell's products; (c) currency fluctuations; (d) drilling and production results; (e) reserves estimates; (f) loss of market share and industry competition; (g) environmental and physical risks; (h) risks associated with the identification of suitable potential acquisition properties and targets, and successful negotiation and completion of such transactions; (i) the risk of doing business in developing countries and countries subject to international sanctions; (j) legislative, fiscal and regulatory developments including regulatory measures addressing climate change; (k) economic and financial market conditions in various countries and regions; (l) political risks, including the risks of expropriation and renegotiation of the terms of contracts with governmental entities, delays or advancements in the approval of projects and delays in the reimbursement for shared costs; and (m) changes in trading conditions. No assurance is provided that future dividend payments will match or exceed previous dividend payments. All forward-looking statements contained in this announcement are expressly qualified in their entirety by the cautionary statements contained or referred to in this section. Readers should not place undue reliance on forward-looking statements. Additional risk factors that may affect future results are contained in Royal Dutch Shell's Form 20-F for the year ended December 31, 2017 (available at www.shell.com/investor and www.sec.gov). These risk factors also expressly qualify all forward-looking statements contained in this announcement and should be considered by the reader. Each forward-looking statement speaks only as of the date of this announcement, November 1st, 2018. Neither Royal Dutch Shell plc nor any of its subsidiaries undertake any obligation to publicly update or revise any forward-looking statement as a result of new information, future events or other information. In light of these risks, results could differ materially from those stated, implied or inferred from the forward-looking statements contained in this announcement.

This Report contains references to Shell's website. These references are for the readers' convenience only. Shell is not incorporating by reference any information posted on www.shell.com.

We may have used certain terms, such as resources, in this announcement that the United States Securities and Exchange Commission (SEC) strictly prohibits us from including in our filings with the SEC. US Investors are urged to consider closely the disclosure in our Form 20-F, File No 1-32575, available on the SEC website www.sec.gov.

This announcement contains inside information.

November 1st, 2018