



ROYAL DUTCH SHELL PLC

UNAUDITED FINANCIAL STATEMENTS AND OPERATING INFORMATION

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CONSOLIDATED STATEMENT OF INCOME
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\$ million	2012	2013	2014	2015	Q1 2016	Q2 2016	Q3 2016	Q4 2016	2016	Q1 2017
Revenue	467,153	451,235	421,105	264,960	48,554	58,415	61,855	64,767	233,591	71,796
Share of profit of joint ventures and associates	8,948	7,275	6,116	3,527	789	946	828	982	3,545	1,198
Interest and other income	5,599	1,089	4,123	3,669	389	910	255	1,343	2,897	317
Total revenue and other income	481,700	459,599	431,344	272,156	49,732	60,271	62,938	67,092	240,033	73,311
Purchases	369,725	353,199	327,278	194,644	33,286	40,362	43,398	45,528	162,574	51,266
Production and manufacturing expenses	26,215	28,386	30,038	28,095	6,765	8,076	6,890	6,703	28,434	6,658
Selling, distribution and administrative expenses	14,465	14,675	13,965	11,956	3,106	3,227	2,856	2,912	12,101	2,412
Research and development	1,307	1,318	1,222	1,093	243	243	248	280	1,014	212
Exploration	3,104	5,278	4,224	5,719	457	535	548	568	2,108	443
Depreciation, depletion and amortisation	14,615	21,509	24,499	26,714	6,147	6,097	6,191	6,558	24,993	7,838
Interest expense	1,757	1,642	1,804	1,888	370	770	948	1,115	3,203	1,112
Total expenditure	431,188	426,007	403,030	270,109	50,374	59,310	61,079	63,664	234,427	69,941
Income/(loss) before taxation	50,512	33,592	28,314	2,047	(642)	961	1,859	3,428	5,606	3,370
Taxation	23,552	17,066	13,584	(153)	(1,097)	(319)	425	1,820	829	(274)
Income/(loss) for the period	26,960	16,526	14,730	2,200	455	1,280	1,434	1,608	4,777	3,644
Income attributable to non-controlling interest	248	155	(144)	261	(29)	105	59	67	202	106
Income/(loss) attributable to Royal Dutch Shell plc shareholders	26,712	16,371	14,874	1,939	484	1,175	1,375	1,541	4,575	3,538
EARNINGS ON CCS BASIS										
Income/(loss) attributable to Royal Dutch Shell plc shareholders	26,712	16,371	14,874	1,939	484	1,175	1,375	1,541	4,575	3,538
CCS adjustment for Downstream ¹	452	374	4,167	1,903	330	(936)	73	(509)	(1,042)	(157)
CCS earnings attributable to shareholders	27,164	16,745	19,041	3,842	814	239	1,448	1,032	3,533	3,381
Identified Items ¹	1,905	(3,273)	(4,010)	(7,604)	(739)	(806)	(1,344)	(763)	(3,652)	(373)
CCS earnings attributable to shareholders excluding identified items	25,259	20,018	23,051	11,446	1,553	1,045	2,792	1,795	7,185	3,754

¹ Attributable to shareholders

CONDENSED CONSOLIDATED BALANCE SHEET
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\$ million	At the end of	At the end of	At the end of	At the end of	At the end of				At the end of
	Q4 2012	Q4 2013	Q4 2014	Q4 2015	Q1 2016	Q2 2016	Q3 2016	Q4 2016	Q1 2017
Assets									
Non-current assets:									
Intangible assets	4,470	4,394	7,076	6,283	21,327	21,093	23,871	23,967	23,705
Property, plant and equipment	172,293	191,897	192,472	182,838	245,133	242,907	241,059	236,098	233,822
Joint ventures and associates	38,350	34,613	31,558	30,150	35,654	33,850	33,975	33,255	34,236
Investments in securities	4,867	4,715	4,115	3,416	3,474	5,709	5,422	5,952	6,124
Deferred tax	4,288	5,785	8,131	11,033	15,311	15,812	16,709	14,425	15,482
Retirement benefits	2,301	3,574	1,682	4,362	3,108	1,645	785	1,456	2,513
Trade and other receivables	8,991	9,191	8,304	8,717	11,047	11,030	10,729	9,553	9,684
	235,560	254,169	253,338	246,799	335,054	332,046	332,550	324,706	325,566
Current assets:									
Inventories	30,781	30,009	19,701	15,822	17,396	20,626	20,562	21,775	21,589
Trade and other receivables	65,403	63,638	58,470	45,784	47,872	49,547	46,552	45,664	44,201
Cash and cash equivalents	18,550	9,696	21,607	31,752	11,019	15,222	19,984	19,130	19,595
	114,734	103,343	99,778	93,358	76,287	85,395	87,098	86,569	85,385
Total assets	350,294	357,512	353,116	340,157	411,341	417,441	419,648	411,275	410,951
Liabilities									
Non-current liabilities:									
Debt	29,921	36,218	38,332	52,849	73,005	79,466	86,637	82,992	83,009
Trade and other payables	4,175	4,065	3,582	4,528	3,917	4,393	4,602	6,925	6,801
Deferred tax	10,312	11,943	12,052	8,976	16,677	15,904	15,090	15,274	14,773
Retirement benefits	15,290	11,182	16,318	12,587	13,516	15,882	17,672	14,130	13,062
Decommissioning and other provisions	17,435	19,698	23,834	26,148	32,710	31,825	31,981	29,618	29,770
	77,133	83,106	94,118	105,088	139,825	147,470	155,982	148,939	147,415
Current liabilities:									
Debt	7,833	8,344	7,208	5,530	7,868	10,863	11,192	9,484	8,620
Trade and other payables	72,839	70,112	64,864	52,770	51,069	52,669	49,882	53,417	49,553
Taxes payable	12,684	11,173	9,797	8,233	10,387	8,291	8,454	6,685	8,777
Retirement benefits	402	382	377	350	401	392	373	455	443
Decommissioning and other provisions	3,221	3,247	3,966	4,065	3,777	5,250	5,036	3,784	3,390
	96,979	93,258	86,212	70,948	73,502	77,465	74,937	73,825	70,783
Total liabilities	174,112	176,364	180,330	176,036	213,327	224,935	230,919	222,764	218,198
Equity attributable to Royal Dutch Shell plc shareholders									
Non-controlling interest	1,433	1,101	820	1,245	1,493	1,836	1,843	1,865	1,936
Total equity	176,182	181,148	172,786	164,121	198,014	192,506	188,729	188,511	192,753
Total liabilities and equity	350,294	357,512	353,116	340,157	411,341	417,441	419,648	411,275	410,951

CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS
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\$ million	2012	2013	2014	2015	Q1 2016	Q2 2016	Q3 2016	Q4 2016	2016	Q1 2017
Income/(loss) for the period	26,960	16,526	14,730	2,200	455	1,280	1,434	1,608	4,777	3,644
Adjustment for:										
- Current tax	22,722	18,582	13,757	7,058	753	119	618	1,241	2,731	1,882
- Interest expense (net)	1,543	1,448	1,598	1,529	272	671	829	980	2,752	952
- Depreciation, depletion and amortisation	14,615	21,509	24,499	26,714	6,147	6,097	6,191	6,558	24,993	7,838
- Net losses/(gains) on sale and revaluation of non-current assets and businesses	(4,228)	(382)	(3,212)	(3,460)	(175)	(535)	(193)	(1,238)	(2,141)	70
- Decrease/(increase) in working capital	3,391	2,988	6,405	5,521	(3,909)	(2,474)	742	(648)	(6,289)	(1,828)
- Share of profit of joint ventures and associates	(8,948)	(7,275)	(6,116)	(3,527)	(789)	(946)	(828)	(982)	(3,545)	(1,198)
- Dividends received from joint ventures and associates	10,573	7,117	6,902	4,627	688	964	702	1,466	3,820	776
- Deferred tax, retirement benefits, decommissioning and other provisions	341	(2,701)	(1,720)	(5,827)	(1,755)	(533)	387	1,078	(823)	(2,039)
- Other	201	2,937	2,500	2,648	(292)	(346)	(435)	(153)	(1,226)	501
Tax paid	(21,030)	(20,309)	(14,299)	(7,673)	(734)	(2,005)	(955)	(740)	(4,434)	(1,090)
Cash flow from operating activities	46,140	40,440	45,044	29,810	661	2,292	8,492	9,170	20,615	9,508
Capital expenditure	(33,184)	(39,975)	(31,676)	(26,131)	(5,324)	(5,796)	(5,282)	(5,714)	(22,116)	(4,306)
Acquisition of BG Group plc, net of cash and cash equivalents assumed	-	-	-	-	(11,421)	-	-	-	(11,421)	-
Investments in joint ventures and associates	(3,028)	(1,538)	(1,426)	(896)	(332)	(216)	(255)	(527)	(1,330)	(194)
Proceeds from sale of property, plant and equipment and businesses	6,346	1,212	9,873	4,720	46	516	204	1,306	2,072	122
Proceeds from sale of joint ventures and associates	698	538	4,163	276	16	23	115	1,411	1,565	1
Interest received	193	175	174	288	136	93	65	176	470	123
Other	522	(558)	(765)	(664)	(37)	(70)	(15)	(81)	(203)	(70)
Cash flow from investing activities	(28,453)	(40,146)	(19,657)	(22,407)	(16,916)	(5,450)	(5,168)	(3,429)	(30,963)	(4,324)
Net increase/(decrease) in debt with maturity period within three months	(165)	3,126	(3,332)	(586)	873	1,870	(3,126)	23	(360)	(290)
Other debt:										
- New borrowings	5,108	9,146	7,778	21,500	264	9,472	8,219	189	18,144	364
- Repayments	(4,960)	(6,877)	(4,089)	(6,023)	(1,969)	(972)	(442)	(3,327)	(6,710)	(1,322)
Interest paid	(1,428)	(1,307)	(1,480)	(1,742)	(534)	(725)	(606)	(1,073)	(2,938)	(850)
Change in non-controlling interest	23	(51)	989	598	422	397	-	291	1,110	2
Cash dividends paid to:										
- Royal Dutch Shell plc shareholders	(7,390)	(7,198)	(9,444)	(9,370)	(2,258)	(2,436)	(2,660)	(2,323)	(9,677)	(2,654)
- Non-controlling interest	(292)	(252)	(116)	(117)	(35)	(34)	(39)	(72)	(180)	(31)
Repurchases of shares	(1,492)	(5,000)	(3,328)	(409)	-	-	-	-	-	-
Shares held in trust:										
- Net sales/(purchases) and dividends received	(34)	(565)	232	(39)	(4)	6	13	(175)	(160)	(60)
Cash flow from financing activities	(10,630)	(8,978)	(12,790)	3,812	(3,241)	7,578	1,359	(6,467)	(771)	(4,841)
Currency translation differences relating to cash and cash equivalents	201	(170)	(686)	(1,070)	(1,237)	(217)	79	(128)	(1,503)	122
Increase/(decrease) in cash and cash equivalents	7,258	(8,854)	11,911	10,145	(20,733)	4,203	4,762	(854)	(12,622)	465
Cash and cash equivalents at beginning of period	11,292	18,550	9,696	21,607	31,752	11,019	15,222	19,984	31,752	19,130
Cash and cash equivalents at end of period	18,550	9,696	21,607	31,752	11,019	15,222	19,984	19,130	19,130	19,595

EARNINGS AND DIVIDENDS PER SHARE
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	2012	2013	2014	2015	Q1 2016	Q2 2016	Q3 2016	Q4 2016	2016	Q1 2017
Dividends per share (\$)¹	1.72	1.80	1.88	1.88	0.47	0.47	0.47	0.47	1.88	0.47
Basic earnings per share (\$)										
Earnings per share	4.27	2.60	2.36	0.31	0.07	0.15	0.17	0.19	0.58	0.43
CCS earnings per share	4.34	2.66	3.02	0.61	0.11	0.03	0.18	0.13	0.45	0.41
CCS earnings per share excluding identified items	4.04	3.18	3.65	1.81	0.22	0.13	0.35	0.22	0.92	0.46
Diluted earnings per share (\$)										
Earnings per share	4.26	2.60	2.36	0.30	0.07	0.15	0.17	0.19	0.58	0.43
CCS earnings per share	4.33	2.66	3.02	0.60	0.11	0.03	0.18	0.13	0.45	0.41
CCS earnings per share excluding identified items	4.03	3.18	3.65	1.79	0.21	0.13	0.34	0.22	0.91	0.46
EARNINGS AND DIVIDENDS PER ADS²										
Dividends per ADS (\$)¹	3.44	3.60	3.76	3.76	0.94	0.94	0.94	0.94	3.76	0.94
Basic earnings per ADS (\$)										
Earnings per share	8.54	5.20	4.72	0.62	0.14	0.30	0.34	0.38	1.16	0.86
CCS earnings per share	8.68	5.32	6.04	1.22	0.22	0.06	0.36	0.26	0.90	0.82
CCS earnings per share excluding identified items	8.08	6.36	7.30	3.62	0.44	0.26	0.70	0.44	1.84	0.92
Diluted earnings per share (\$)										
Earnings per share	8.52	5.20	4.72	0.60	0.14	0.30	0.34	0.38	1.16	0.86
CCS earnings per share	8.66	5.32	6.04	1.20	0.22	0.06	0.36	0.26	0.90	0.82
CCS earnings per share excluding identified items	8.06	6.36	7.30	3.58	0.42	0.26	0.68	0.44	1.82	0.92
Shares (Millions)³										
Weighted average number of shares as the basis for:										
Basic earnings per share	6,261.19	6,291.13	6,311.49	6,320.32	7,173.40	8,000.03	8,054.25	8,101.80	7,833.71	8,154.81
Diluted earnings per share	6,267.84	6,293.38	6,311.61	6,393.75	7,230.36	8,053.32	8,107.70	8,170.08	7,891.67	8,222.89
Shares outstanding at the end of the period	6,305.87	6,295.42	6,295.04	6,397.52	7,997.85	8,048.09	8,092.65	8,145.34	8,145.34	8,210.87
Number of shares repurchased ⁴	43.70	144.88	87.71	12.72	-	-	-	-	-	-
Number of shares issued as scrip dividend	103.84	125.62	64.57	96.34	65.70	50.55	44.05	58.95	219.25	47.79
Number of shares issued for the acquisition of BG Group Plc	-	-	-	-	1,523.80	-	-	-	1,523.80	-
Scrip dividend reference share price (\$)	34.33	32.96	37.16	27.00	22.46	24.55	25.11	24.75	24.22	26.14

¹ Dividend declared in respect of the relevant quarter

² Each American Depositary Share (ADS) represents two Royal Dutch Shell plc ordinary shares.

³ Royal Dutch Shell plc ordinary shares of €0.07 each.

⁴ Shares repurchases based on the trading date.

EARNINGS BY SEGMENT AND IDENTIFIED ITEMS
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Earnings by segment

\$ million	2012	2013	2014	2015	Q1 2016	Q2 2016	Q3 2016	Q4 2016	2016	Q1 2017
Integrated Gas	10,990	8,998	10,610	3,170	905	982	614	28	2,529	1,822
Upstream										
Europe	4,228	3,430	2,552	1,082	(86)	(820)	12	495	(399)	309
Asia	2,320	2,014	1,644	77	(18)	(83)	91	(113)	(123)	251
Oceania	280	(1)	-	-	-	-	-	-	-	-
Africa	3,452	1,811	1,912	1,779	(92)	34	269	(139)	72	69
North America	771	(2,862)	(485)	(10,448)	(1,153)	(1,061)	(917)	56	(3,075)	(1,166)
South America	203	(752)	(392)	(1,323)	(1)	(44)	160	(264)	(149)	7
Upstream	11,254	3,640	5,231	(8,833)	(1,350)	(1,974)	(385)	35	(3,674)	(530)
Downstream (CCS basis)										
Refining & Trading			(1,142)	4,104	181	509	(42)	(72)	576	870
Marketing			3,136	4,550	1,113	981	1,117	1,153	4,364	895
Oil Products	4,008	2,026	1,994	8,654	1,294	1,490	1,075	1,081	4,940	1,765
Chemicals	1,374	1,843	1,417	1,589	406	227	521	494	1,648	815
Downstream (CCS basis)	5,382	3,869	3,411	10,243	1,700	1,717	1,596	1,575	6,588	2,580
Corporate	(203)	372	(156)	(425)	(456)	(423)	(306)	(566)	(1,751)	(410)
Less : Non-controlling interest	(259)	(134)	(55)	(313)	15	(63)	(71)	(40)	(159)	(81)
CCS earnings attributable to shareholders	27,164	16,745	19,041	3,842	814	239	1,448	1,032	3,533	3,381

Summary of Identified Items

\$ million	2012	2013	2014	2015	Q1 2016	Q2 2016	Q3 2016	Q4 2016	2016	Q1 2017
Integrated Gas	1,576	(1)	278	(1,887)	(89)	114	(317)	(879)	(1,171)	641
Upstream										
Europe	(216)	37	337	263	(21)	(597)	140	(40)	(518)	86
Asia	-	(43)	(114)	(175)	(3)	(24)	(15)	(246)	(288)	-
Oceania	1	-	-	-	-	-	-	-	-	-
Africa	489	(297)	262	1,384	(5)	(11)	86	(8)	62	(90)
North America	287	(2,701)	(1,605)	(7,382)	(52)	(354)	(478)	404	(480)	(1,136)
South America	-	-	(403)	(668)	168	337	(122)	(129)	254	70
Upstream	561	(3,004)	(1,523)	(6,578)	87	(649)	(389)	(19)	(970)	(1,070)
Downstream (CCS basis)										
Refining & Trading	-	-	(2,698)	(226)	(481)	50	(313)	(149)	(893)	155
Marketing	-	-	(197)	818	142	(128)	(148)	407	273	(43)
Oil Products	94	(648)	(2,895)	592	(339)	(78)	(461)	258	(620)	112
Chemicals	(55)	51	41	(97)	29	(21)	(21)	(22)	(35)	(21)
Downstream (CCS basis)	39	(597)	(2,854)	495	(310)	(99)	(482)	236	(655)	91
Corporate	(234)	299	89	363	(525)	(189)	(152)	(101)	(967)	(63)
Less : Non-controlling interest	(37)	30	-	3	98	17	(4)	-	111	28
Impact on CCS earnings attributable to shareholders	1,905	(3,273)	(4,010)	(7,604)	(739)	(806)	(1,344)	(763)	(3,652)	(373)

Earnings by Segment excluding Identified Items

\$ million	2012	2013	2014	2015	Q1 2016	Q2 2016	Q3 2016	Q4 2016	2016	Q1 2017
Integrated Gas	9,414	8,999	10,332	5,057	994	868	931	907	3,700	1,181
Upstream										
Europe	4,444	3,393	2,215	819	(65)	(223)	(128)	535	119	223
Asia	2,320	2,057	1,758	252	(15)	(59)	106	133	165	251
Oceania	279	(1)	-	-	-	-	-	-	-	-
Africa	2,963	2,108	1,650	395	(87)	45	183	(131)	10	159
North America	484	(161)	1,120	(3,066)	(1,101)	(707)	(439)	(348)	(2,595)	(30)
South America	203	(752)	11	(655)	(169)	(381)	282	(135)	(403)	(63)
Upstream	10,693	6,644	6,754	(2,255)	(1,437)	(1,325)	4	54	(2,704)	540
Downstream (CCS basis)										
Refining & Trading	-	-	1,556	4,330	662	459	271	77	1,469	715
Marketing	-	-	3,333	3,732	971	1,109	1,265	746	4,091	938
Oil Products	3,914	2,674	4,889	8,062	1,633	1,568	1,536	823	5,560	1,653
Chemicals	1,429	1,792	1,376	1,686	377	248	542	516	1,683	836
Downstream (CCS basis)	5,343	4,466	6,265	9,748	2,010	1,816	2,078	1,339	7,243	2,489
Corporate	31	73	(245)	(788)	69	(234)	(154)	(465)	(784)	(347)
Less : Non-controlling interest	(222)	(164)	(55)	(316)	(83)	(80)	(67)	(40)	(270)	(109)
CCS earnings attributable to shareholders excl. identified items	25,259	20,018	23,051	11,446	1,553	1,045	2,792	1,795	7,185	3,754

CAPITAL INVESTMENT AND DIVESTMENTS
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\$ million	2012	2013	2014	2015	Q1 2016	Q2 2016	Q3 2016	Q4 2016	2016	Q1 2017
Capital expenditure:										
Integrated Gas	5,560	10,517	6,054	4,580	989	1,095	896	1,014	3,994	812
Upstream										
Europe	2,914	4,193	3,420	2,729	588	640	513	457	2,198	341
Asia	3,125	2,983	2,733	2,272	483	458	438	245	1,624	213
Oceania	127	1	-	-	-	-	-	-	-	-
Africa	1,965	2,473	2,452	2,441	443	337	207	155	1,142	151
North America	14,204	11,065	10,512	8,507	1,444	1,357	1,399	1,482	5,682	1,364
South America	730	3,230	847	457	423	500	536	605	2,064	429
Total	23,065	23,945	19,964	16,406	3,381	3,292	3,093	2,944	12,710	2,498
Downstream										
Oil Products	3,558	4,110	3,718	3,231	521	850	815	1,136	3,322	488
Chemicals	875	1,193	1,802	1,757	412	517	469	589	1,987	493
Total	4,433	5,303	5,520	4,988	933	1,367	1,284	1,725	5,309	981
Corporate	126	210	138	157	21	42	9	31	103	15
Total capital expenditure	33,184	39,975	31,676	26,131	5,324	5,796	5,282	5,714	22,116	4,306
Capital investment related to the acquisition of BG Group plc	-	-	-	-	52,904	-	-	-	52,904	-
Exploration expense ¹	2,114	2,506	2,244	2,948	224	336	298	416	1,274	157
Leases and other adjustments ²	(1,565)	2,022	1,993	(1,114)	191	(64)	1,870	256	2,253	63
New equity in joint ventures and associates	2,410	856	523	61	38	209	92	529	868	76
New loans to joint ventures and associates	618	682	903	835	294	7	163	(2)	462	118
Total capital investment*	36,761	46,041	37,339	28,861	58,975	6,284	7,705	6,913	79,877	4,720
* Comprising:										
Integrated Gas	6,077	11,822	9,124	5,178	22,824	1,153	1,092	1,145	26,214	805
Upstream	25,102	28,481	22,169	18,349	35,038	3,700	5,279	3,490	47,507	2,854
Oil Products	4,578	4,334	4,091	3,352	680	872	847	1,196	3,595	552
Chemicals	876	1,194	1,819	1,767	412	517	478	1,055	2,462	494
Downstream	5,454	5,528	5,910	5,119	1,092	1,389	1,325	2,251	6,057	1,046
Corporate	128	210	136	215	21	42	9	27	99	15
Total	36,761	46,041	37,339	28,861	58,975	6,284	7,705	6,913	79,877	4,720
Divestments³										
Integrated Gas	1,596	567	4,819	269	16	269	20	47	352	12
Upstream	4,263	519	5,770	2,478	38	42	166	1,480	1,726	17
Oil Products	1,089	586	4,360	2,279	423	691	20	1,746	2,880	-
Chemicals	90	57	50	3	4	-	4	1	9	-
Downstream	1,179	643	4,410	2,282	427	691	24	1,747	2,889	-
Corporate	(80)	9	20	511	4	-	9	4	17	-
Total	6,958	1,738	15,019	5,540	485	1,002	219	3,278	4,984	29

¹ Represents the exploration expense presented in the Statement of Income, less exploration wells written off.

² Includes finance leases and other adjustments related to timing differences between the recognition of assets and associated underlying cash flows.

³ Comprises proceeds from sale of property, plant and equipment and businesses, joint ventures and associates, and other Integrated Gas, Upstream and Downstream investments, reported in "Cash flow from investing activities", adjusted onto an accruals basis and for any share consideration received upon divestment, as well as the proceeds from sale of interests in entities while retaining control (for example, proceeds from sale of interest in Shell Midstream Partners, L.P.) which are included in "Change in non-controlling interest" within "Cash flow from financing activities". Consideration received in the form of shares is included in the definition with effect from January 1, 2017. Comparative information for Q4 2016 and full year 2016 has been adjusted.

ADDITIONAL SEGMENTAL INFORMATION
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\$ million	2012	2013	2014	2015	Q1 2016	Q2 2016	Q3 2016	Q4 2016	2016	Q1 2017
Integrated Gas										
Segment earnings	10,990	8,998	10,610	3,170	905	982	614	28	2,529	1,822
Including:										
- Exploration	155	1,457	1,439	1,290	101	63	155	175	494	19
- Depreciation, depletion and amortisation	1,161	2,176	2,661	2,596	819	1,059	1,296	1,335	4,509	1,043
- Share of profit/(loss) of joint ventures and associates	4,719	4,270	4,324	1,469	216	261	219	420	1,116	420
- Production and manufacturing expenses	2,160	3,314	3,538	3,102	1,311	1,543	1,577	1,355	5,786	1,262
- Selling, distribution and administrative expenses	65	692	607	546	206	204	86	88	584	56
Cash flow from operating activities	10,930	12,273	12,689	7,728	2,657	2,730	1,326	2,419	9,132	1,951
Of which: Working capital movements	(910)	488	(2,324)	(444)	1,628	2,043	(789)	(40)	2,842	(590)
Capital employed	47,561	60,657	62,127	62,481	90,916	87,785	88,116	86,631	86,631	88,304
Upstream										
Segment earnings	11,254	3,640	5,231	(8,833)	(1,350)	(1,974)	(385)	35	(3,674)	(530)
Including:										
- Exploration	2,949	3,821	2,785	4,429	356	472	393	393	1,614	424
- Depreciation, depletion and amortisation	10,226	14,773	15,207	20,405	4,370	4,207	3,920	4,282	16,779	5,879
- Share of profit/(loss) of joint ventures and associates	3,282	1,850	1,178	493	170	22	47	(17)	222	218
- Production and manufacturing expenses	14,194	15,157	16,555	14,914	3,201	4,226	2,975	2,994	13,396	3,266
- Selling, distribution and administrative expenses	1,146	502	448	464	167	185	175	29	556	67
Cash flow from operating activities	22,131	17,841	19,150	5,453	448	(297)	3,607	3,904	7,662	3,849
Of which: Working capital movements	1,020	824	854	408	(1,534)	(455)	(137)	(707)	(2,833)	(803)
Capital employed	87,413	93,135	88,692	84,727	128,941	128,302	129,669	128,782	128,782	128,229
Downstream										
Segment CCS earnings	5,382	3,869	3,411	10,243	1,700	1,717	1,596	1,575	6,588	2,580
Including:										
- Depreciation, depletion and amortisation	3,083	4,421	6,619	3,667	953	826	965	937	3,681	899
- Share of profit/(loss) of joint ventures and associates	1,354	1,525	1,693	2,215	507	547	632	558	2,244	567
- Production and manufacturing expenses	9,539	9,807	9,845	9,994	2,219	2,273	2,407	2,309	9,208	2,133
- Selling, distribution and administrative expenses	12,860	13,114	12,489	10,531	2,298	2,670	2,476	2,673	10,117	2,220
Cash flow from operating activities	11,111	7,903	11,292	14,076	(1,434)	571	2,133	2,286	3,556	3,705
Of which: Working capital movements	3,083	400	6,777	3,457	(3,582)	(3,415)	941	(216)	(6,272)	(221)
Capital employed	62,426	64,507	48,925	46,280	49,173	52,376	51,640	52,671	52,671	54,835

\$ million	2012	2013	2014	2015	Q1 2016	Q2 2016	Q3 2016	Q4 2016	2016	Q1 2017
Corporate										
Segment earnings	(203)	372	(156)	(425)	(456)	(423)	(306)	(566)	(1,751)	(410)
Comprising:										
- Net interest and investment income/(expense)	(1,001)	(832)	(913)	(995)	(88)	(403)	(589)	(744)	(1,824)	(742)
- Foreign exchange gains/(losses)	169	(189)	(263)	(731)	53	(76)	132	(106)	3	108
- Taxation and other	629	1,393	1,020	1,301	(421)	56	151	284	70	224
Cash flow from operating activities	1,968	2,423	1,913	2,553	(1,010)	(712)	1,426	561	265	3
Of which: Working capital movements	198	1,276	1,098	2,100	(421)	(647)	727	315	(26)	(214)
Capital employed	16,536	7,411	18,582	29,012	9,857	14,372	17,133	12,903	12,903	13,014
Royal Dutch Shell										
CCS earnings	27,423	16,879	19,096	4,155	799	302	1,519	1,072	3,692	3,462
Less : Non-controlling interest	(259)	(134)	(55)	(313)	15	(63)	(71)	(40)	(159)	(81)
CCS earnings attributable to shareholders	27,164	16,745	19,041	3,842	814	239	1,448	1,032	3,533	3,381
Cash flow from operating activities	46,140	40,440	45,044	29,810	661	2,292	8,492	9,170	20,615	9,508
Of which: Working capital movements	3,391	2,988	6,405	5,521	(3,909)	(2,474)	742	(648)	(6,289)	(1,828)
Capital employed	213,936	225,710	218,326	222,500	278,887	282,835	286,558	280,987	280,987	284,382
ROACE	13.6%	7.9%	7.1%	1.9%	-0.4%	-1.4%	3.8%	3.0%	3.0%	4.0%
ROACE (CCS basis excluding Identified Items)	12.3%	9.1%	10.4%	5.2%	3.8%	2.5%	2.8%	2.9%	2.9%	3.3%
Balance sheet gearing ratio (net debt as percentage of total capital)	9.8%	16.1%	12.2%	14.0%	26.1%	28.1%	29.2%	28.0%	28.0%	27.2%

PRICE AND MARGIN INFORMATION (period average)
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	2012	2013	2014	2015	Q1 2016	Q2 2016	Q3 2016	Q4 2016	2016	Q1 2017
OIL & GAS REALISED PRICES										
Realised liquids prices (\$/bbl)										
Europe	108.06	105.06	94.42	49.70	31.20	41.36	39.09	41.64	38.63	50.33
Asia	107.76	96.46	89.47	47.73	30.76	39.21	41.31	44.70	39.01	49.42
Oceania	91.62	90.50	82.26	43.39	29.06	36.38	35.25	41.23	36.31	43.24
Africa	112.45	110.14	100.55	51.80	32.04	43.73	46.77	49.40	42.73	53.61
North America	88.79	90.23	83.54	42.12	26.33	38.55	38.27	42.69	36.44	45.22
South America	100.01	97.17	88.68	42.38	28.49	34.72	38.40	46.93	38.58	46.93
Global	103.11	97.64	89.59	46.46	29.49	39.31	40.43	44.54	38.64	48.36
Realised gas prices (\$/thousand scf)										
Europe	9.56	9.65	8.42	6.84	4.89	4.19	3.96	4.94	4.55	5.08
Asia	6.70	6.50	6.81	4.60	4.23	3.34	3.81	4.10	3.87	4.44
Oceania	11.14	11.55	10.49	6.80	5.48	4.97	4.91	5.53	5.23	5.84
Africa	2.74	2.84	2.71	2.10	2.39	2.32	2.43	2.20	2.33	2.55
North America	2.92	3.71	4.48	2.35	1.69	1.59	2.17	2.58	2.01	2.86
South America	2.63	2.91	2.85	2.46	1.78	1.58	1.47	2.44	1.83	2.26
Global	6.71	7.08	6.66	4.85	3.89	3.21	3.42	4.03	3.65	4.29
OIL AND GAS MARKER INDUSTRY PRICES										
Brent (\$/bbl)	111.67	108.66	98.95	52.39	33.94	45.59	45.86	49.33	43.73	53.69
WTI (\$/bbl)	94.13	97.99	93.28	48.71	33.45	45.53	44.88	49.23	43.34	51.70
Henry Hub (\$/MMBtu)	2.76	3.70	4.35	2.60	1.98	2.09	2.84	2.94	2.46	2.97
UK National Balancing Point (pence/therm)	59.74	68.12	50.06	42.66	30.43	31.32	31.06	45.77	34.64	48.46
Japan Customs-cleared Crude (\$/bbl) ¹	114.77	110.21	105.19	55.03	33.64	40.98	46.22	47.05	41.86	54.31
Western Canadian Select (\$/bbl)	72.36	73.26	73.73	36.81	21.98	33.75	31.59	35.34	30.67	38.88
REFINING & CRACKER INDUSTRY MARGINS²										
Refining marker industry gross margins (\$/bbl)										
US West Coast margin	9.43	8.70	9.50	19.41	14.56	13.89	11.72	11.44	12.91	13.41
US Gulf Coast Coking margin	3.70	3.85	5.45	10.60	8.65	9.09	9.32	9.17	9.08	8.91
Rotterdam Complex margin	3.83	1.40	1.34	4.71	2.45	2.45	1.54	3.35	2.46	3.48
Singapore	(0.51)	(0.95)	(0.11)	4.71	4.12	2.09	1.95	3.16	2.82	3.24
Cracker industry margins (\$/tonne)										
US ethane	688	770	798	498	385	447	510	459	450	527
Western Europe naphtha	544	548	613	617	596	588	677	532	598	696
North East/South East Asia naphtha	107	132	296	463	621	663	756	649	672	919

¹ Quarter data based on available market information up to the end of the period.

² The refining and cracker industry margins shown above do not represent actual Shell realised margins for the periods.

OIL & GAS VOLUMES
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	2012	2013	2014	2015	Q1 2016	Q2 2016	Q3 2016	Q4 2016	2016	Q1 2017
Liquids production available for sale (thousand b/d)										
Europe	219	178	173	180	222	224	231	274	238	269
Asia	652	674	552	563	659	631	648	658	649	595
Oceania	45	39	35	30	32	24	25	25	27	23
Africa:										
SPDC ¹ - Nigeria	136	89	95	68	49	37	35	32	38	34
Other Africa	154	127	144	169	192	193	194	197	194	159
North America	382	403	439	461	479	429	479	491	470	485
South America	45	31	46	38	148	207	258	277	222	301
Total liquids production	1,633	1,541	1,484	1,509	1,781	1,745	1,870	1,954	1,838	1,866
of which:										
Integrated Gas	138	224	221	204	224	219	225	222	223	169
Upstream	1,495	1,317	1,263	1,305	1,557	1,526	1,645	1,732	1,615	1,697
Natural gas production available for sale (million scf/d ²)										
Europe	3,311	3,367	2,931	2,483	3,283	2,184	2,103	3,240	2,702	3,425
Asia	2,752	3,033	3,132	3,085	3,543	3,460	3,378	3,497	3,469	2,822
Oceania	777	788	794	700	1,245	1,361	1,543	1,462	1,404	1,656
Africa:										
SPDC ¹ - Nigeria	740	552	643	534	478	526	407	601	503	619
Other Africa	141	126	148	178	377	592	575	425	492	448
North America	1,683	1,716	1,577	1,365	1,593	1,527	1,509	1,523	1,538	1,443
South America	45	34	34	35	386	576	489	567	505	522
Total natural gas production	9,449	9,616	9,259	8,380	10,905	10,226	10,004	11,315	10,613	10,935
of which:										
Integrated Gas	1,961	2,557	2,666	2,469	3,532	3,831	3,982	3,979	3,832	3,317
Upstream	7,488	7,059	6,593	5,911	7,373	6,395	6,022	7,336	6,781	7,618
Total production in barrels of oil equivalent (thousand boe/d ³)										
Europe	790	758	678	609	788	600	594	834	704	859
Asia	1,126	1,198	1,093	1,095	1,270	1,228	1,230	1,260	1,247	1,081
Oceania	180	175	172	151	247	259	291	277	269	309
Africa:										
SPDC ¹ - Nigeria	263	184	205	160	132	128	105	136	125	141
Other Africa	178	148	170	199	257	295	293	270	279	236
North America	672	699	710	696	753	692	740	754	734	734
South America	53	37	52	44	214	306	342	374	310	392
Total production	3,262	3,199	3,080	2,954	3,661	3,508	3,595	3,905	3,668	3,752
of which:										
Integrated Gas	476	665	682	631	833	880	912	908	884	741
Upstream	2,786	2,534	2,398	2,323	2,828	2,628	2,683	2,997	2,784	3,011
LNG liquefaction volumes (million tonnes)										
	20.20	19.64	23.97	22.62	7.04	7.57	7.70	8.57	30.88	8.18
LNG sales volumes (million tonnes)										
	30.57	30.54	39.47	39.24	12.29	14.25	15.23	15.34	57.11	15.84

¹ Shell Petroleum Development Nigeria

² scf/d = standard cubic feet per day; 1 standard cubic foot = 0.0283 cubic metre.

³ Natural gas converted to oil equivalent at 5.8 million scf/d = thousand boe/d.

DOWNSTREAM – OPERATIONAL DATA
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	2012	2013	2014	2015	Q1 2016	Q2 2016	Q3 2016	Q4 2016	2016	Q1 2017
Refinery processing intake (thousand b/d)										
Europe and Africa	1,032	987	1,010	959	981	892	1,003	974	963	1,005
Asia	520	634	639	627	531	566	599	577	568	579
Oceania	150	105	64	-	-	-	-	-	-	-
North & South America	1,117	1,189	1,190	1,219	1,133	1,190	1,210	1,147	1,170	1,046
	2,819	2,915	2,903	2,805	2,645	2,648	2,812	2,698	2,701	2,630
Oil sales volumes (thousand b/d)										
Gasolines	2,076	2,021	2,104	2,144	1,974	2,086	2,134	2,080	2,069	2,165
Kerosines	734	711	718	729	673	719	764	733	723	717
Gas/diesel oils	2,112	2,122	2,055	1,953	1,839	1,924	1,958	1,841	1,890	1,930
Fuel oil	637	615	569	613	593	591	605	640	607	599
Other products	676	695	919	993	1,146	1,275	1,186	1,170	1,194	1,097
Total oil products*	6,235	6,164	6,365	6,432	6,225	6,595	6,647	6,464	6,483	6,508
*Comprising:										
Europe and Africa	2,106	2,079	1,995	1,978	1,849	1,911	2,028	1,924	1,927	1,959
Asia	1,614	1,577	1,815	1,955	1,935	2,084	2,047	2,128	2,049	2,031
Oceania	278	272	174	51	52	53	56	58	55	58
North & South America	2,237	2,236	2,381	2,448	2,389	2,547	2,516	2,354	2,452	2,460
Chemical sales volumes by main product category¹ (thousand tonnes)										
Base Chemicals	9,695	8,907	8,758	8,355	2,305	2,515	2,620	2,471	9,911	2,599
Intermediates and Other Chemicals Products	8,974	8,479	8,250	8,793	1,745	1,733	1,960	1,943	7,381	1,947
Total chemicals**	18,669	17,386	17,008	17,148	4,050	4,248	4,580	4,414	17,292	4,546
**Comprising:										
Europe and Africa	6,451	5,751	5,349	4,973	1,415	1,472	1,510	1,368	5,765	1,554
Asia	5,662	5,255	5,121	5,895	1,113	1,129	1,419	1,466	5,127	1,389
Oceania	75	62	35	-	-	-	-	-	-	-
North & South America	6,481	6,318	6,503	6,280	1,522	1,647	1,651	1,580	6,400	1,603
Availability (%)										
Refinery	92	94	93	90	90	89	92	87	90	94
Petrochemicals manufacturing plant	91	92	85	85	88	85	93	93	90	93

¹ Excludes feedstock trading and by-products.

CAUTIONARY STATEMENT

All amounts shown throughout this announcement are unaudited. All peak production figures in Portfolio Developments are quoted at 100% expected production.

The companies in which Royal Dutch Shell plc directly and indirectly owns investments are separate legal entities. In this announcement "Shell", "Shell group" and "Royal Dutch Shell" are sometimes used for convenience where references are made to Royal Dutch Shell plc and its subsidiaries in general. Likewise, the words "we", "us" and "our" are also used to refer to subsidiaries in general or to those who work for them. These expressions are also used where no useful purpose is served by identifying the particular company or companies. "Subsidiaries", "Shell subsidiaries" and "Shell companies" as used in this announcement refer to companies over which Royal Dutch Shell plc either directly or indirectly has control. Entities and unincorporated arrangements over which Shell has joint control are generally referred to as "joint ventures" and "joint operations" respectively. Entities over which Shell has significant influence but neither control nor joint control are referred to as "associates". The term "Shell interest" is used for convenience to indicate the direct and/or indirect ownership interest held by Shell in a venture, partnership or company, after exclusion of all third-party interest.

This announcement contains forward-looking statements concerning the financial condition, results of operations and businesses of Royal Dutch Shell. All statements other than statements of historical fact are, or may be deemed to be, forward-looking statements. Forward-looking statements are statements of future expectations that are based on management's current expectations and assumptions and involve known and unknown risks and uncertainties that could cause actual results, performance or events to differ materially from those expressed or implied in these statements. Forward-looking statements include, among other things, statements concerning the potential exposure of Royal Dutch Shell to market risks and statements expressing management's expectations, beliefs, estimates, forecasts, projections and assumptions. These forward-looking statements are identified by their use of terms and phrases such as "anticipate", "believe", "could", "estimate", "expect", "goals", "intend", "may", "objectives", "outlook", "plan", "probably", "project", "risks", "schedule", "seek", "should", "target", "will" and similar terms and phrases. There are a number of factors that could affect the future operations of Royal Dutch Shell and could cause those results to differ materially from those expressed in the forward-looking statements included in this announcement, including (without limitation): (a) price fluctuations in crude oil and natural gas; (b) changes in demand for Shell's products; (c) currency fluctuations; (d) drilling and production results; (e) reserves estimates; (f) loss of market share and industry competition; (g) environmental and physical risks; (h) risks associated with the identification of suitable potential acquisition properties and targets, and successful negotiation and completion of such transactions; (i) the risk of doing business in developing countries and countries subject to international sanctions; (j) legislative, fiscal and regulatory developments including regulatory measures addressing climate change; (k) economic and financial market conditions in various countries and regions; (l) political risks, including the risks of expropriation and renegotiation of the terms of contracts with governmental entities, delays or advancements in the approval of projects and delays in the reimbursement for shared costs; and (m) changes in trading conditions. No assurance is provided that future dividend payments will match or exceed previous dividend payments. All forward-looking statements contained in this announcement are expressly qualified in their entirety by the cautionary statements contained or referred to in this section. Readers should not place undue reliance on forward-looking statements. Additional risk factors that may affect future results are contained in Royal Dutch Shell's Form 20-F for the year ended December 31, 2016 (available at www.shell.com/investor and www.sec.gov). These risk factors also expressly qualify all forward-looking statements contained in this announcement and should be considered by the reader. Each forward-looking statement speaks only as of the date of this announcement, May 4, 2017. Neither Royal Dutch Shell plc nor any of its subsidiaries undertake any obligation to publicly update or revise any forward-looking statement as a result of new information, future events or other information. In light of these risks, results could differ materially from those stated, implied or inferred from the forward-looking statements contained in this announcement.

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We may have used certain terms, such as resources, in this announcement that the United States Securities and Exchange Commission (SEC) strictly prohibits us from including in our filings with the SEC. U.S. investors are urged to consider closely the disclosure in our Form 20-F, File No 1-32575, available on the SEC website www.sec.gov. You can also obtain this form from the SEC by calling 1-800-SEC-0330.

May 4, 2017