

INFRASTRUCTURE ACCESS AGREEMENT SUMMARY

This data is provided in accordance with the disclaimer conditions noted below

Provided in relation to the voluntary Industry Infrastructure Code of Practice. To be used in summarising construction & tie-in and transportation & processing agreements by the owner/operator for inclusion in the publication of key commercial terms (refer to Paragraph 13(1)).	Ref
Agreement Title and date: Agreement for the transportation, processing and fractionation of Gjøa, Vega and other gas and natural gas liquids in the Segal System and the purchase of ethane (TPFA). There are TPFAs with all Gjøa/Vega shippers dated 15 th December 2006.	

Scope of Agreement/Responsibilities: (Refer to Note 1) Shell U.K. Limited as the Segal System Operator shall provide the following main services (on behalf of the Segal System owners), Shell U.K. Limited and Esso Exploration and Production UK Limited: Transportation of Gjøa/Vega wet gas from the Segal System entry point to St. Fergus; Extraction and redelivery of sales specification gas into the NTS; Extraction and transportation of NGLs to Mossmorran; Processing and redelivery of propane, butane, and condensate at Braefoot Bay.
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Key Provisions (Refer to Note 2)	
Commencement Date	No later than 1 st October 2010.
Entry Point	Point of delivery of Gjøa/Vega wet gas into the Segal System.
Redelivery Point (s)	NTS at St. Fergus and Braefoot Bay.
Capacity / variation rights (y/n) and timing (Refer to Note 3)	Gjøa/Vega shipper's equity share of Gjøa/Vega wet gas export volumes commencing 2010, subject to remaining conditions precedent. Fixed profile for the duration of the contract. Initial combined Gjøa and Vega capacity booking circa 11 million scm per day.
Send or Pay / carry forward provisions (yes/no) / Duration	See Tariff range section below.
Priority rights during periods when service provision is reduced	Equal priority with other users.
Technical Requirements (Refer to Note 4)	Wet gas must meet Segal System entry specifications. Some dispensation may be made available subject to technical study conducted by Segal System Operator.
Payment Structure (Refer to Note 5)	
Tariff range for service provided (Refer to Note 6)	Commercial terms, including tariff and ethane purchase terms, were negotiated and concluded separately by each Segal System owner and further information in relation to these is therefore published on their respective web-sites: Shell: Gjoa Vega Individual Commercial Agreement Esso: http://www.exxonmobil.co.uk/UK-English/Operations/UK_OP_Off_ICoP_SEGAL_contracts.asp
Range of any separate contribution to capex and opex	Required in the event of HSE legislative change, or in association with providing the dispensation mentioned in Technical Requirements section above, that results in additional costs being incurred by Segal System owners in relation to provision of service under the TPFAs.

Any other payment(s) with range and timing (Refer to Note 7)	See Tariff range section above.
L&I/Risk Regime fundamentals	Mutual hold harmless save that each Gjøa/Vega shipper indemnifies Segal System owners for loss/damage arising from delivery of off-specification wet gas subject to a cap.

Important Additional Data (Refer to Note 8)
The Agreement terminates no later than 1st October 2025.

Notes:

1. *Include key provisions and services that have a material impact on risk-reward*
2. *Include any important and unusual elements that materially impact risk-reward*
3. *For each main stream e.g. oil, gas etc.*
4. *Should incl. relevant entry specs and any important and unusual technical issues*
5. *The ranges should reflect the type of service provided (Price range should be within a 15% band.)*
6. *Include summary of indexation principles with floors and ceilings*
7. *Include any fee in kind type payments relating to single component streams, or production deferral in a CTA*
8. *Include any key provisions that materially impact risk-reward not mentioned above (e.g. hydrocarbon accounting, risk, property, title, extension of terms, assignment (incl. limitations), security provisions, metering, termination, ownership and decommissioning in a CTA, etc.)*

Disclaimer: *The summary information provided above is provided by Shell U.K. Limited as the service provider:*

- i. in good faith and without any liability*
- ii. without warranty, implied or express as to its accuracy or relevance of use by any other party*
- iii. without obligation to provide any further information in respect of the agreement/transaction to which the summary information relates, and*
- iv. without any obligation to provide access to infrastructure or services on the same terms and conditions*